

2007 Roster.doc

Don Merriam
Corrosion/Leakage & Facilities Manager
Office - 508-836-7237
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dmerriam@nisource.com
Colin Nesbit



Northern Utilities
Natural Gas
A NISource Company

Colin Nesbit

05/26/2006 03:30 PM

To: Bill St.Cyr/BSG/Enterprise@NiSource, Jim
Murphy/BSG/Enterprise@NiSource, Pamela
Bellino/BSG/Enterprise@NiSource, Janet
D'Entremont/BSG/Enterprise@NiSource, Mike
Laghetto/BSG/Enterprise@NiSource, John
DaSilva/BSG/Enterprise@NiSource, Paul
Rogosinski/BSG/Enterprise@NiSource, Dana
Argo/BSG/Enterprise@NiSource, Don
Merriam/BSG/Enterprise@NiSource, Marie
Walker/BSG/Enterprise@NiSource, Keith
Dalton/BSG/Enterprise@NiSource
cc: Danny Cote/BSG/Enterprise@NiSource, Howard
Lee/NCS/Enterprise@NiSource, Greg
Slone/CGV/Enterprise@NiSource, Clarence
Wills/BSG/Enterprise@NiSource, Kathy
Gittins/BSG/Enterprise@NiSource, Stephen
Bryant/BSG/Enterprise@NiSource, Robert
Tuthill/BSG/Enterprise@NiSource, Kathy
Silver/BSG/Enterprise@NiSource, Martin
Poulin/BSG/Enterprise@NiSource, Gary
Shone/NCS/Enterprise@NiSource, Mark
Bronner/BSG/Enterprise@NiSource, Tom
Gilbert/NCS/Enterprise@NiSource, Ralph
Wadman/BSG/Enterprise@NiSource, Barry
Rippe/NCS/Enterprise@NiSource, John
Graun/NCS/Enterprise@NiSource

Subject: 2007 6&6 O&M BUDGET and 5 Year Plan

Ladies and Gentlemen,

We are now at the beginning of the budget season for 2007.

Corporate has set a due date of July 18th for a final 6&6 plan by month for 2006 and 2007 plus total year plans for 2008 - 2010.

We will need to have in place by end of June an overall plan incorporating the 2006 plan we now have and any major changes expected for 2007 and beyond.

Here is a preliminary list of major changes for Operations

- 1) Capital Cast Iron Bell Joint Clamping will be expensed beginning in 2007. Estimated cost \$1.2 million direct with \$800,000 in OH transferring out of Capital to O&M.



This file might help you Cast Iron Bell Joints 2003 to 2006.xls

- 2) New Hampshire Regulator Stations may need some extensive O&M (and Capital) work following the current review for the PUC.(Dana Argo)
- 3) Mass. Inside Meter Work needs to be updated for what we know now(Kathy Silver).
- 4) Leaks are expected to be flat but more likely declining.

Please start process by putting together all your Labor Budgets

Send me and Dan a list of major changes you expect to make to your plans for 2007 **by June 19th**.

Use last years Activity Based Plans and Cost Element plans and have drafts ready by July 18th. Clarence and I can help supply copies of your current 2006 plans if need be.

Labor is expected to increase by 3% for non union in the plans and by contract rate for Union Labor. All other cost expected to be flat except were noted by yourself in your major variance list.

Barring any major changes to 2006 plans, above should be doable. Clarence and I will be more than happy to help you meet these goals.

Yours,

Colin

Consulting Financial Analyst
Bay State Gas/Northern Utilities
Portsmouth 603 436 0310 ext.5375
Cellphone:207 361 8682

NiSource Lee Reynolds

03/31/2006 07:20 PM

To: Danny Cote/BSG/Enterprise@NiSource, Dave
Monte/COH/Enterprise@NiSource, Shawn
Patterson/NCS/Enterprise@NiSource, Timothy
Dehring/NCS/Enterprise@NiSource, Jim
Roberts/CPA/Enterprise@NiSource, Michael
Ramsey/COH/Enterprise@NiSource, Phil
Wilson/CGV/Enterprise@NiSource, Donna Nedelk
Boyer/CPA/Enterprise@NiSource, Ken
Christman/CPA/Enterprise@NiSource
cc: Mark Hill/COH/Enterprise@NiSource
Subject: Update - AGA Ad-Hoc Committee - Inside Meter Issue

The Operations Safety Regulatory Action Committee (OSRAC) is meeting next week at AGA Headquarters (April 6-7).

At this meeting, I expect to receive an update on AGA's effort to address the inside meter issue in regards to leakage inspection and atmospheric corrosion monitoring. Let me know if you have any comments. The One-Minute Summary document is confidential so please do not distribute outside the Company.

In the new NDO O&M procedures, language will be as such that will require Operations to perform leakage inspection and atmospheric corrosion monitoring of inside meters and related jurisdictional facilities as required by 192.723 and 192.481. Hopefully, AGA will be successful in convincing NAPS and OPS to revised Part 192 in the Industry's favor.



One Min summary 0222.doc Meter Set Assemblies Allegro pwb.

Lee

Lee Reynolds
Manager, Operating Standards & Practices
Technical Operations - System Operations
614-460-2261 (Office)

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Bill St.Cyr

03/31/2006 02:44 PM

To: Danny Cote/BSG/Enterprise@NiSource
cc: Edward Collins/BSG/Enterprise@NiSource
Subject: Rockwood Street Walpole NOPV - Proposed Revisions to the O&M Procedures Manual

As you may remember, when we met with the DTE on 3/21/06, we agreed to provide some information regarding our inside meter surveys. One of the requests was a copy of the revised O&M procedure. As it turns out, we have not updated our O&M to reflect our changes in policy. Ed, and I drafted some proposed revisions. Please see the attached.

I would recommend 14.10 SHORT VERSION. We also need to revise 14.17 as Ed has indicated. We need your input

When I respond to the DTE request, I will provide them with "proposed revision" which is being put into our O&M

----- Forwarded by Bill St.Cyr/BSG/Enterprise on 03/31/2006 02:28 PM -----



Edward Collins

03/31/2006 10:45 AM

To: Bill St.Cyr/BSG/Enterprise@NiSource
cc: Lee Reynolds/COH/Enterprise@NiSource
Subject: Rockwood Street Walpole NOPV - Proposed Revisions to the O&M Procedures Manual

Bill,

After our meeting yesterday, I did a little research for you for responding to the Rockwood Street Walpole NOPV.

First, we currently do have an O&M procedure which addresses atmospheric corrosion inspection. It's Procedure 7.60 attached.



BSG_NU_OM_7.60 (6-1-89).p

We could amend the first sentence to emphasize (1) that this procedure also applies to service lines and (2) that the code now allows a slightly greater period for reinspection than is currently stated in the O&M procedure today. The new sentence could read as follows with the changes shown in red.

"Each above ground gas pipeline, any gas related piping system, and **every service line** exposed to the atmosphere must be inspected at least **once every 3 calendar years, but with intervals not exceeding 39 months** to ensure it is protected with a material to prevent atmospheric corrosion.

Second, we could also amend O&M procedure 14.17 by adding two sentences as shown in red in the attachment below. These proposed changes for 14.17 simply set forth in O&M what our service and meter techs practice is today.



Proposed 1417.doc

Third, proposed revision 14.10 (**detailed version**) takes wording I initially provided to Kathy Silver for her consideration in developing the RFP for the inside leak survey and atmospheric corrosion inspection work contract. Proposed revision 14.10 (**short version**) takes some of the wording Kathy Silver ultimately put in the RFP for the inside leak survey and atmospheric corrosion inspection work contract she awarded earlier this year. The short version would probably satisfy the DTE for addressing the NOPV concerns. However, the detailed version is much broader in scope and considers things such as locating the curb

valve, getting access to company piping beyond the basement, etc. I think that it would be worthwhile for you to discuss this detailed version with Dan because, in my opinion, the short version does not totally prevent us from potential code compliance exposure issues.



Proposed 1410 (detailed version).d Proposed 1410 (short version).d

Whatever you both decide, I will still need to offer revisions to all BSG/NU leadership for review and comment, but I understand the urgency of you needing to offer up some sort of proposed wording now in response to the NOPV. Please let me now how your meeting with Dan goes and his thoughts on what has been offered up here. Feel free to forward this e-mail to Dan or to set up a meeting for all of us to discuss. My Lotus Notes calendar is up to date and shows available times if you wish.

Ed Collins
Project Engineer
Operating Standards & Practices
Bay State Gas Company/Northern Utilities
995 Belmont Street
Brockton, MA 02301
Office: (508) 580-0100 ext. 1715
Cell: (508) 942-6231
Fax: (508) 583-9079

 Marie Walker

02/17/2006 04:38 PM

To: Danny Cote/BSG/Enterprise@NiSource, Bill St.Cyr/BSG/Enterprise,
Pamela Bellino/BSG/Enterprise@NiSource, Mike
Laghetto/BSG/Enterprise@NiSource, Dana Argo/BSG/Enterprise,
John DaSilva/BSG/Enterprise, Paul Rogosienski/BSG/Enterprise,
Kathy Silver/BSG/Enterprise@NiSource
cc: Matthew Henderson/BSG/Enterprise@NiSource
Subject: inipcts.xls

Hi All, After our call this afternoon I asked Matthew Henderson to provide us with the corrosion survey results that have come in on Mobile Workorders. This history should help us develop assumptions for the % of inspections that will come in as poor and the resulting potential for service replacements. Attached please find a file which provides history from February 2005 to present. The data suggested quite a varied result. Particularly Brockton data stands out. According to the MDT transactions 2,131 surveys have been rated "poor". The other thing we need to look at is the % of time a tech completes the survey as N/A.

I will explore this some more next week but wanted to share with you all the numbers as the data is today.

Thank Matthew for your quick response!

Marie



- inipcts.xls

NiSource Lee Reynolds

12/15/2005 09:47 AM

To: Luther Black/CPA/Enterprise@NiSource, Don
Ayers/COH/Enterprise@NiSource, David
Cicoria/CGV/Enterprise@NiSource, Dennis
Muntean/NCS/Enterprise@NiSource, Michael
Mertes/NCS/Enterprise@NiSource, Jerry
Miller/CPA/Enterprise@NiSource, Don
Merriam/BSG/Enterprise@NiSource, Timothy
Jenkins/COH/Enterprise@NiSource, Ken
Christman/CPA/Enterprise@NiSource, Tonya
Anderson/COH/Enterprise@NiSource, Ray
Geesey/CPA/Enterprise@NiSource, Michael
Ramsey/COH/Enterprise@NiSource, Donna Nedelk
Boyer/CPA/Enterprise@NiSource, Edward
Collins/BSG/Enterprise@NiSource, Rich
Losey/COH/Enterprise@NiSource, Brian
Powell/COH/Enterprise@NiSource, Lee
Reynolds/COH/Enterprise@NiSource, Keith
Campbell/CKY/Enterprise@NiSource, Bryan
Adams/CKY/Enterprise@NiSource, Phil
Wilson/CGV/Enterprise@NiSource, Rob
Smith/COH/Enterprise@NiSource, Phil
Toomey/CPA/Enterprise@NiSource, Timothy
Wojcinski/NCS/Enterprise@NiSource, Larry A
Garrett/CGV/Enterprise@NiSource, Steve
Heatwole/CGV/Enterprise@NiSource
cc: Dave Monte/COH/Enterprise@NiSource, Meg
Brown/COH/Enterprise@NiSource, Danny
Cote/BSG/Enterprise@NiSource, Ken
Lockhart/COH/Enterprise@NiSource, Peggy
Landini/CGV/Enterprise@NiSource, Kevin
Swiger/COH/Enterprise@NiSource, Rob
Mooney/CGV/Enterprise@NiSource, Jim
Roberts/CPA/Enterprise@NiSource, Mark
Chepke/CPA/Enterprise@NiSource, Charles
Crews/COH/Enterprise@NiSource, Luther
Black/CPA/Enterprise@NiSource, Lee
Reynolds/COH/Enterprise@NiSource, Mark
Wyckoff/NCS/Enterprise@NiSource, Shawn
Patterson/NCS/Enterprise@NiSource, Jeffery
Winterstein/COH/Enterprise@NiSource, Keith
Dalton/BSG/Enterprise@NiSource, David
Cicoria/CGV/Enterprise@NiSource, Ken
Christman/CPA/Enterprise@NiSource, Don
Ayers/COH/Enterprise@NiSource, Brian
Schenk/COH/Enterprise@NiSource, Brian
Powell/COH/Enterprise@NiSource, David
Cicoria/CGV/Enterprise@NiSource, Dennis
Muntean/NCS/Enterprise@NiSource, Don
Ayers/COH/Enterprise@NiSource, Don
Merriam/BSG/Enterprise@NiSource, Gene
Giuliano/BSG/Enterprise@NiSource, Jerry
Miller/CPA/Enterprise@NiSource, John
Curtis/NCS/Enterprise@NiSource, John
Curtis/NCS/Enterprise@NiSource, Jon
Nadolski/NCS/Enterprise@NiSource, Keith
Dalton/BSG/Enterprise@NiSource, Ken
Christman/CPA/Enterprise@NiSource, Kevin
Swiger/COH/Enterprise@NiSource, Lee
Reynolds/COH/Enterprise@NiSource, Luke
Selking/NCS/Enterprise@NiSource, Luther
Black/CPA/Enterprise@NiSource, Michael
Mertes/NCS/Enterprise@NiSource, Terry
Rebich/NCS/Enterprise@NiSource, Thomas



Nickells/NCS/Enterprise@NiSource, Timothy
Jenkins/COH/Enterprise@NiSource
Subject: PHMSA - Proposed Rule Change - Add New Section Part 192.476 -
Internal Corrosion Control: Design and Construction

Issued today is a proposed rule to Part 192 that adds a new code section to Subpart I - Corrosion Control. This proposed rule applies to transmission lines.

SUMMARY: The attached document proposes regulations on the control of internal corrosion when designing and constructing new and replaced gas **transmission pipelines**. The proposed rule would require NiSource to take steps in design and construction to reduce the risk that liquids collecting within the pipeline could result in failures because of internal corrosion.

REASON FOR REGULATION: Internal corrosion has been one of the three leading causes of reportable incidents in gas transmission pipelines for the past five years, both in percentage of incidents and their consequences. In 2003 and 2004, internal corrosion caused more property damage than the other two most frequent causes, third-party excavation damage and external corrosion, combined. Specifically, internal corrosion caused \$14.9 million in property damage in 2003 versus \$11.9 million in damage attributable to external corrosion or third-party excavation damage. In 2004, internal corrosion caused \$4.9 million in damage versus \$4.0 for the other two causes combined.

In preparation of a NiSource Distribution response to this proposed rule, please send me any comments you have by Friday, January 27th.

Thanks,

Lee

Lee Reynolds
Manager, Operating Standards & Practices
Technical Operations - System Operations
614-460-2261 (Office)

----- Forwarded by Lee Reynolds/COH/Enterprise on 12/15/2005 09:27 AM -----

Brian Powell
12/15/2005 09:14 AM

To: Lee Reynolds/COH/Enterprise@NiSource
CC:
Subject: NPRM

NPRM published today:



NPRM 192.476 (New) Internal Corrosion 12 15 2005



Keith Dalton

12/05/2005 01:36 PM

To: Kathy Silver/BSG/Enterprise@NiSource
cc: Alba Hayward/NCS/Enterprise@NiSource, Douglas
Casey/NCS/Enterprise@NiSource, Edward
Collins/BSG/Enterprise@NiSource, Danny
Cote/BSG/Enterprise@NiSource
Subject: Re: Rate Case Order - Annual SIR Filing

What even more strange is that we are not at the end of the year ? I can understand if they wanted this, say..., by February of each proceeding year but we haven't closed out the year yet?

Keith Dalton
Bay State Gas Company
Tel # 508-836-7240
Cell# 413-246-0201
Kathy Silver



Kathy Silver

12/05/2005 01:26 PM

To: Douglas Casey/NCS/Enterprise@NiSource
cc: Alba Hayward/NCS/Enterprise@NiSource, Edward
Collins/BSG/Enterprise@NiSource, Keith
Dalton/BSG/Enterprise@NiSource
Subject: Re: Rate Case Order - Annual SIR Filing

Doug,

They are not part of the DOT filing.....

- 1) we report the miles of main by type of what is in the ground at the end of the year.
- 2) we report number of known system leaks at end of year scheduled for repair. Not by type or cause ...we may not know the cause until it is repaired.
- 3) we report total leaks eliminated/repaired by main and service and by cause, not ny type.

I think it needs to be an addendum to the report like inactive services and 1940 pipe is.....

kathy
Douglas Casey

Douglas Casey

12/05/2005 01:18 PM

To: Edward Collins/BSG/Enterprise@NiSource, Keith
Dalton/BSG/Enterprise@NiSource, Kathy
Silver/BSG/Enterprise@NiSource, Alba
Hayward/NCS/Enterprise@NiSource
cc:
Subject: Rate Case Order - Annual SIR Filing

All;

As part of the Rate Order, the Company is required file annual status report with the DTE detailing the status and progress of its steel infrastructure replacement program.

There are 3 reporting requirements (below). I believe the data requested may also be reported in the Company's annual DOT filing (Ed can you confirm). If so, we may be able to use the DOT report as a basis for the DTE report. However, we need to be certain that any internal numbers (i.e, Alba or Kathy's data regarding the number of feet or services replaced) is in agreement with the DOT annual filing.

*The form of the annual filing needs to be approved by the Department's Pipeline Engineering and Safety Division **prior to the compliance filing being submitted this Friday.***

So please let me know ASAP your thoughts and comments

Annual Status Report Requirements

1.) Number of Feet Replaced

“The number of feet of unprotected bare and coated steel mains and services replaced during the preceding year, by division and on a consolidated basis (Massachusetts)”

2.) Number of Corrosion and Source Leaks at year-end

“The number by types (1,2,3) of corrosion and source (bare or coated steel) of leaks at year-end by division and on a consolidated basis”

3.) Number of Corrosion Leaks Repaired at year-end

“The number of corrosion by type and source of leaks that were repaired at year-end, for each division and on a consolidated basis”

Thanks,
Doug
x7242



Danny Cote

09/26/2005 03:12 PM

To: "Rick Nasman" <rnasman@berkshiregas.com>, Darcy
St.Martin/BSG/Enterprise
cc: famaral@negasco.com, jcosta@northeastgas.org,
kknapp@keyspanenergy.com, leblanc@unitil.com,
msullivan@negasco.com, nmastrocola@keyspanenergy.com,
Thomas_Hart@nstaronline.com
Subject: Re: Invitation: MA Gate Boxes and Atmospheric Corrosion Inspections
Call: (888) 481-1480ID: 7358 (Oct 6)

Darcy,

Would you see that a conference call number is set up for this meeting on the 6th?

Thank you,

Dan

"Rick Nasman" <rnasman@berkshiregas.com>



"Rick Nasman"
<rnasman@berkshiregas.com>

09/26/2005 03:03 PM

To: kknapp@keyspanenergy.com, nmastrocola@keyspanenergy.com,
famaral@negasco.com, msullivan@negasco.com, Danny
Cote/BSG/Enterprise@NiSource, jcosta@northeastgas.org,
Thomas_Hart@nstaronline.com, leblanc@unitil.com
cc:
Subject: Re: Invitation: MA Gate Boxes and Atmospheric Corrosion Inspections
Call: (888) 481-1480ID: 7358 (Oct 6)

Is there a chance that a conf call is available? I will likely not be able to make the meeting and plan on sending someone in my place but hate to have them drive almost 2 hours one way for a 2 hour meeting.

Please let me know if this is a possibility.

Thanks

Richard E. Nasman, P.E.
Director of Operations
The Berkshire Gas Company
115 Cheshire Road
Pittsfield, Massachusetts 01201
(413) 445-0303
fax (413) 443-0546
rnasman@berkshiregas.com

>>> <DCote@NiSource.com> 09/26 2:39 PM >>>

Thank you for E-mailing me your availability. The only date and time that was good for everyone was October 6th at 2PM. Therefore, we will meet at Bay State, Westboro, at 2PM on October 6th. Please ask for Dan Cote when checking in at the lobby.

José M. Costa
Northeast Gas Association
781-455-6800 Ext. 109

From: Jose Costa [mailto:jcosta@northeastgas.org]
Sent: Monday, September 19, 2005 4:24 PM
To: Ibrahim (samy_ibrahim@nstaronline.com); 'DCote@NiSource.com'; 'Kevin B. Knapp'; Michael Sullivan; 'leblanc@unitil.com'; 'rnasman@berkshiregas.com'
Subject: MA Gate Boxes and Atmospheric Corrosion Inspections

Hi,

Several of you have asked for a meeting of the MA Operations VPs/Directors to discuss a strategy for addressing the issues of curb boxes and internal corrosion inspections. The DTE is pushing on these items and it is important that all companies are moving forward with a common approach, if possible. Please let me know your availability, by Thursday 22nd, for a meeting at Bay State Gas on September 29 and 30 or October 6 and 7.

Thank you,

José M. Costa
Northeast Gas Association
781-455-6800 Ext. 109

***** MeetingPlace Information Below *****

Meeting Date: OCT 6, 2005
Start Time (hh:mm): 2:00 PM America/New_York
Length of Meeting: (in minutes) 120
Meeting ID: 7358
Meeting Password:
Meeting Name: MA Gate Boxes and
Meeting occurs Once
Number of occurrences: 1
MeetingPlace Telephone Number: (888) 481-1480
Meeting Recording: No
Who can access the recording: Anyone



Danny Cote

09/22/2005 08:04 AM

To: "Darcy St.Martin" <DStMartin@NiSource.com>
cc:
Subject: Fw: MA Gate Boxes and Atmospheric Corrosion Inspections

Darcy,
Please put this on my calander.
Dan

Danny Cote

----- Original Message -----

From: "Jose Costa" [jcosta@northeastgas.org]
Sent: 09/21/2005 09:57 PM
To: <Thomas_Hart@nstaronline.com>; Danny Cote; 'Kevin B. Knapp' <kknapp@keyspanenergy.com>; Michael Sullivan" <msullivan@negasco.com>; <leblanc@unitil.com>; <rnasman@berkshiregas.com>; <famaral@negasco.com>; <nmastrocola@keyspanenergy.com>; Darcy St.Martin
Subject: RE: MA Gate Boxes and Atmospheric Corrosion Inspections

Thank you for E-mailing me your availability. The only date and time that was good for everyone was October 6th at 2PM. Therefore, we will meet at Bay State, Westboro, at 2PM on October 6th. Please ask for Dan Cote when checking in at the lobby.

José M. Costa

Northeast Gas Association
781-455-6800 Ext. 109

From: Jose Costa [mailto:jcosta@northeastgas.org]
Sent: Monday, September 19, 2005 4:24 PM
To: Ibrahim (samy_ibrahim@nstaronline.com); 'DCote@NiSource.com'; 'Kevin B. Knapp'; Michael Sullivan; 'leblanc@unitil.com'; 'rnasman@berkshiregas.com'
Subject: MA Gate Boxes and Atmospheric Corrosion Inspections

Hi,

Several of you have asked for a meeting of the MA Operations VPs/Directors to discuss a strategy for addressing the issues of curb boxes and internal corrosion inspections. The DTE is pushing on these items and it is important that all companies are moving forward with a common approach, if possible. Please let me know your availability, by Thursday 22nd, for a meeting at Bay State Gas on September 29 and 30 or October 6 and 7.

Thank you,

José M. Costa

Northeast Gas Association
781-455-6800 Ext. 109



Danny Cote

09/15/2005 12:34 PM

To: "Jose Costa" <jcosta@northeastgas.org>

cc:

Subject: Re: FW: Chapter 90 Funding and Raising Gate Boxes

Absolutely!

I would be more than glad to host it....

Dan

"Jose Costa" <jcosta@northeastgas.org>



"Jose Costa"
<jcosta@northeastgas.org>

09/13/2005 11:24 PM

To: Danny Cote/BSG/Enterprise@NiSource

cc:

Subject: FW: Chapter 90 Funding and Raising Gate Boxes

Dan,

Kevin Knapp asked if we can get a meeting scheduled to discuss this issue and atmospheric corrosion internal inspections?

José M. Costa
Northeast Gas Association
781-455-6800 Ext. 109

-----Original Message-----

From: McDevitt, Brian [mailto:Brian_McDevitt@nstaronline.com]

Sent: Monday, September 12, 2005 12:24 PM

To: 'Leo Cody'

Cc: ecollins@nisource.com; rgeib@northeastgas.org; rnasman@berkshiregas.com; Jose Costa

Subject: RE: Chapter 90 Funding and Raising Gate Boxes

Leo,

Thank you for notice of this meeting. Please include NSTAR Gas as one of the companies sharing the same interest and concerns as Keyspan on this issue. As we have previously discussed, NSTAR has raised this issue with MHD legal who reported that there was no procedure in place for reimbursement as allowed under MGL c164, s116B. NSTAR Gas was directed to begin reimbursement requests with the municipality. Municipalities will not entertain regulating requests unless forced to do so as that leaves less direct funding available for their restoration projects. Please let me know if I can provide any further information to support your discussions. Thank you,
Brian McDevitt

-----Original Message-----

From: Leo Cody [mailto:lcody@keyspanenergy.com]

Sent: Monday, September 12, 2005 11:58 AM

To: Jose Costa

Cc: Brian_McDevitt@nstaronline.com; ecollins@nisource.com; rgeib@northeastgas.org; rnasman@berkshiregas.com

Subject: Re: Chapter 90 Funding and Raising Gate Boxes

As an FYI, KeySpan requested a meeting with the Mass Highway Dept. to discuss

the procedural steps for reimbursement under Chapter 90. That meeting is scheduled for tomorrow afternoon at the Legal Offices of the MHD in Boston. We have selected a test case and will present our numbers. I will let you know the outcome.

1. Did any of you have specific questions/concerns you would like us to ask?
2. Can I say that any of you have the same interests and concerns as KeySpan?

Thanks, Leo Cody

Jose Costa wrote:

> I know that several years ago we had discussions on this and when some
> companies followed-up on it they determined that Chapter 90 was well under
> funded and that all money was being diverted to road projects or municipal
> projects. I know that the financial situation is as bad as it was 3 years
> ago and municipalities especially are scrapping to get every penny they
can

> for projects. I doubt we would have any luck but we should try.

>

> José M. Costa

> Northeast Gas Association

> 781-455-6800 Ext. 109

>

> -----Original Message-----

> From: Leo Cody [mailto:lcody@keyspanenergy.com]

> Sent: Wednesday, April 13, 2005 1:37 PM

> To: david_c_wilson@nstaronline.com; ecollins@nisource.com;

> jcosta@northeastgas.org; rgeib@northeastgas.org; rnasman@berkshiregas.com

> Subject: Chapter 90 Funding and Raising Gate Boxes

>

> Hi:

> My name is Leo Cody. I work with Dave Weber in the Regulatory Compliance
> section at KeySpan.

> This week I called the District Aid Managers at each of the MassHighway
> Districts 3, 4, & 5 for information on Chapter 90 funding. Districts 4&5
> have returned calls, neither knew what I was talking about, but said
> they would look into it.

> Under MGL c164, s116B "An Act Relative to Gate Boxes", if a gas company
> has to raise a gate box due to road work, it may apply for chapter 90
> funding for reimbursement. This became effective January 1, 2003.

>

> I was wondering if any of you have made any progress regarding chapter
> 90 reimbursements.

> Thanks,

> Leo Cody

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intended solely for the use of the individual or entity to whom they
are addressed. If you have received this email in error please notify
the system manager.



Danny Cote

07/16/2005 10:53 AM

To: Marie Walker/BSG/Enterprise
CC:
Subject: Re: corrosion services testing cleanup 

Thank you Marie! I am comforted by the thought that you and Kathy will have a hand in this....

Dan

Marie Walker



Marie Walker

07/15/2005 07:24 PM

To: Danny Cote/BSG/Enterprise@NiSource
CC:
Subject: corrosion services testing cleanup

Hi. In case Bill hasn't already told you I wanted you to know that we continued to talk yesterday about how to cleanup the 170+ pages of corrosion testing on services data. I volunteered the Data Entry staff to take the first pass at cleanup in Brockton. Kathy is writing the procedures and will facilitate the work.

We'll also assess if we can help the other locations but map access may be an issue.

Marie



Danny Cote

06/27/2005 03:09 PM

To: Pamela Bellino/BSG/Enterprise
cc:
Subject: Re: exception on outside meter relocation 

Thank you for the heads up. I know this will happen occasionally, but with inside corrosion inspection coming (soon!!) we need to minimize this as much as humanly possible.

Dan

Pamela Bellino



Pamela Bellino

06/27/2005 12:58 PM

To: Danny Cote/BSG/Enterprise@NiSource
cc:
Subject: exception on outside meter relocation

Danny - when you get a chance, I have a meter that we had to keep inside and there was no opportunity to put an outside riser because of a complete finished cellar and a porch on the front of the house that wrapped around. We would have had to have disrupted the construction of the finished cellar to pipe to the back of the property. I just want to be sure that you know there will be cases like this.



Danny Cote

06/08/2005 08:29 AM

To: Bill St.Cyr/BSG/Enterprise
cc: Darcy St.Martin/BSG/Enterprise@NiSource, Jay
Moore/CPA/Enterprise@NiSource, Maureen
Pike/BSG/Enterprise@NiSource
Subject: Re: Requisitions for Retirees 2 Inspector, 1 Lead Locator ----- Urgent
Request

These three replacement union positions are approved.

Dan

Bill St.Cyr

Bill St.Cyr

06/07/2005 04:52 PM

To: Danny Cote/BSG/Enterprise@NiSource
cc: Darcy St.Martin/BSG/Enterprise@NiSource
Subject: Requisitions for Retirees 2 Inspector, 1 Lead Locator ----- Urgent
Request

I really do not want to be a pest, but these three people will be retired in 3 weeks. In fact, 1 is already gone as he is using up his vacation time. Again I mention that these are replacing budgeted union positions. These positions are critical to the success of the bare steel main replacement program, and compliance work

At least 11 Inspectors are needed to support the 22 contractor crews working on new business, and, and main replacements (at least 18 crews on replacements) These slots will have to be filled by temporary upgrades of 2 lower classification people. This creates vacancies down the line. As you know, almost none of the Distribution work is discretionary. The backlog of class 2 leaks is creeping up as the annual leak surveys are in full swing. We are finally climbing out of the hole with the corrosion compliance work, we do not want to slip back ---- just to mention a couple of areas of concern.

G. Gordon is a Locator doing Dig Safe compliance work. This is the most active time of the year for locates. Our locate volumes, year to date, are running 20% above plan. When he leaves in a couple of weeks we will fill that slot with a temporary transfer from another department. This also creates a vacancy down the line. All of which inhibits our ability to get our compliance work done.

Not to mention, that July, and August are always heavy vacation months.

----- Forwarded by Bill St.Cyr/BSG/Enterprise on 06/07/2005 04:18 PM -----

Bill St.Cyr

05/27/2005 02:14 PM

To: Danny Cote/BSG/Enterprise@NiSource
cc: Maureen Pike/BSG/Enterprise@NiSource, Jim
Murphy/BSG/Enterprise@NiSource
Subject: Requisitions for Retirees 2 Inspector, 1 Lead Locator

Please consider the attached two Staffing Request Forms for review, and approval. These requisitions are to replace 3 budgeted Union positions. The 3 employees being replaced will (all) retire effective June 30, 2005.

* Two Inspectors, replacing L. Mueda, and R. Obshatkin

* One Lead Locator, replacing G. Gordon

Please consider this e-mail as approval at the Local OCM level

----- Forwarded by Bill St.Cyr/BSG/Enterprise on 05/27/2005 02:01 PM -----

Jim Murphy

05/26/2005 02:34 PM

To: Bill St.Cyr/BSG/Enterprise@NiSource
cc:
Subject: Requisitions for Retirees

Please consider for your review and approval:



External Staffing Inspector (Obie & Mueda) May 26 20(External Staffing Lead Locator (Gordon) May 26 200



Danny Cote

05/02/2005 10:24 AM

To: Keith Dalton/BSG/Enterprise, Don Merriam/BSG/Enterprise
cc:
Subject: NGA Presents...External Corrosion Direct Assessment Workshop

FYI

Dan

----- Forwarded by Danny Cote/BSG/Enterprise on 05/02/2005 10:24 AM -----



Bonnie Ayer
<bayer@northeastgas.org>

04/29/2005 03:43 PM

To: mbenesh@begws.com, Danny Cote/BSG/Enterprise@NiSource,
jborchert@cenhud.com, yiehn@coned.com,
jmoore@corninggas.com, tvwooden@duke-energy.com,
bob.hall@elpaso.com, paul_amato@iroquois.com,
tsmall@keyspanenergy.com, housek@natfuel.com,
msullivan@negasco.com, neil.proudman@us.ngrid.com,
bayer@northeastgas.org, jon_pfister@nstaronline.com,
malgerij@oru.com, richard.lewis@pseg.com,
steve_craver@rge.com, bcarvel@stlawrencegas.com,
tchizinski@soconngas.com, beschcl@nu.com

cc:
Subject: NGA Presents...External Corrosion Direct Assessment Workshop

Greetings,

Attached is a 4-day workshop - External Corrosion Direct Assessment being held in conjunction with NGA's 2005 Gas Operations School.

Please circulate around your companies.

Bonnie Ayer
Northeast Gas Association



2005 External Corrosion Direct Assessment Workshop & Registration